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1.0 INTRODUCTION

1.1.1

1.1 Purpose

The purpose of this Safe Work Instruction is to document the procedure to control the entrance and exit of maintenance, contractors, laboratory, and other support personnel in Process Safety Management (PSM) covered process areas in accordance with 29 CFR 1910.119(f)(4), "The employer shall develop and implement safe work practices to provide for...control over entrance into a facility by maintenance, contractor, laboratory, or other support personnel".

1.2 Scope

- 1.2.1 The SWI applies to all maintenance, contractor, and other support personnel (e.g., laboratory, safety, environmental, engineering, and technical service), who have a need to enter PSM covered process area(s). Area Operations and Product Control personnel (specifically hourly operators, supervisors, and operations management including the Operations Manager, Products Control Manager, and General Manager with no other exceptions) who are assigned to a unit are exempt from the entrance and exit procedure if they monitor the appropriate radio channel.
- 1.2.2 This SWI is intended to control the entrance and exit of personnel in PSM covered process areas. Detailed requirements for Process Units and Tank Farms are discussed in this document. The goals of this entrance and exit procedure are to ensure that:
 - 1.2.1.1 The individuals entering the unit are aware of any unique hazards.
 - 1.2.1.2 Operating personnel are aware of what the individuals entering the unit are doing and they gain permission to enter the unit either with a verbal approval or through a work permit.
 - 1.2.1.3 The names of all individuals entering the unit are logged into the sign-in/sign-out book such that operating personnel can account for everyone in the unit in the event of an emergency incident requiring a small-scale evacuation.
- 1.2.3 This document does not supersede the primary method for plant wide or large-scale emergency mustering and personnel accountability. The PSM covered process entrance and exit SWI provides a means of accountability of personnel in a process unit or tank farm if an incident requires a small-scale evacuation or restricted access for that area.

1.3 Corporate References

The following sections describe references used to generate this Site Safety Practice.

1.3.1 Marathon Standards, Policies and Procedures

➤ Local: HS-SWI-001 Safe Work Permit

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- ➤ Refining: RSP-1709-000, Process Unit Sign-in and Sign-out
- ➤ Refining: RSP-1128-000 Safe Work Permit

1.3.2 Government Regulations

- ➤ Federal: 29 CFR 1910.119 Process Safety Management of Highly Hazardous Chemicals
- Federal: OSHA No. 1215805 OSHA Informal Settlement Agreement

2.0 **DEFINITIONS**

N/A

3.0 ROLES AND RESPONSIBILITIES

3.1 Operations Personnel

Operations personnel are responsible for notifying contractors, maintenance personnel, and visitors of process hazards and conditions that may adversely affect these individuals or the work they are to perform within the unit.

3.2 Non-Operating Personnel

Non-Operating personnel requesting entry into a process unit must obtain authorization from the respective Unit Operator and sign in on the process unit sign in/out log. Upon exiting the unit, they must sign out and notify the Unit Operator of their exit.

3.3 Unit Operator

Unit Operators are responsible for activities performed within their unit boundaries, for identifying hazards, which might exist, for notifying all personnel if a hazardous condition develops and for knowing the location of people within their unit boundaries.

4.0 PROCESS UNITS ENTRANCE AND EXIT PRACTICES

The following section details the proper process to obtain authorization before entry into any PSM covered process area.

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4.1 Sign-In/Out Locations and Units

Authorization can be obtained from one of the Unit Operators at the following locations. Sign-in/out books are also found at the following locations:

- 4.1.1 Hydrocarbon Processing Division South (HPDS) Ops Shelter
 - 4.1.1.1 Units Crude (N2C), Ultraformer (UFU), Distillate Hydrotreater (DDU), Gasoline Hydrotreater (GHT), Bensat, Flare Gas Recovery (FGR), and South Flare
- 4.1.2 Hydrocarbon Processing Division North (HPDN) Ops Shelter
 - 4.1.1.1 Units FCC, Alky, and North Flare
- 4.1.3 Butane Loading Rack (BLR) Ops Shelter
- 4.1.4 Oil Movements Division (OMD) Ops Shelter
- 4.1.5 Sulfur Recovery Unit (SRU) Ops Shelter
 - 4.1.1.1 Units Sulfur Recovery Unit (SRU), Boiler Plant, and Cogens
- 4.1.6 Waste Water Treatment Facility Ops Shelter (WWTF)
- 4.1.7 Truck Loading Terminal (TLR) will be at the terminal operator's office

Sign-in logbooks contain process safety information. It is the responsibility of the entrant to review and understand the process safety information for the area they are entering.

Sign-in logbooks must be kept centrally located, properly marked and within reasonable distance of operations personnel. The Area Team Leader may establish secondary sign in logbooks and sign in locations during times of significant visitor traffic (e.g., TAR's).

4.2 Obtaining Authorization to Enter a Process Unit

- 4.2.1 All entrants to a process unit or area must sign in to the sign-in book located at each operations shelter. The entrant, foreman, or craft representative that is signing in must contact the appropriate operating personnel to receive verbal authorization for entry. The discussion between the entrant and operating personnel must include:
 - 4.2.1.1 Any unique hazards
 - 4.2.1.2 What the person entering the unit is going to do.
 - 4.2.1.3 General location within the operating area
- 4.2.2 Either the operating personnel or the person entering the unit can request a face to face meeting to more thoroughly review hazards or work scope.
- 4.2.3 Sign in on the unit sign in/out log represents the following:
 - 4.2.1.1 A notification to the operator has been made and the operator knows they are in the unit, the operator knows the scope of work, and the operator has informed the entrant of any known hazards.

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4.3 Group Sign-In	signed Safe W represo conges accour	Group sign-in is not permitted. Each entrant into a process unit must be signed into the sign-in book regardless of whether they are listed on a Safe Work Permit or not. It is acceptable for a foreman or a craft representative to sign in their work partner or other workers to reduce congestion in a control room so long as each person is individually accounted for in the sign-in book. Each entrant must also be individually signed out when leaving the unit.		
4.4 Safe Work Permit Use	SWI-00 from th Loggin	personnel entering the unit will require a Safe Wo D1, the Safe Work Permit process will be used to be appropriate operating personnel to conduct work in a specific process to the unit.	gain permission ork in the unit.	
4.5 Sign-in for Work Not Requiring a Safe Work Permit	4.5.1	Each entrant must sign into the sign-in book for the area in which they are entering. In addition, each entrant must receive verbal authorization from the appropriate operating personnel when signing into a unit. A radio station or radio is provided at each sign-in book so that the appropriate operating personnel can authorize the entrant.		
		The verbal discussion – either face to face or must cover the same information as listed in		
	4.5.3			
4.6 Repeated Unit Sign-In/Out	4.6.1	Non-operating personnel are permitted to tem outside the battery limits of the unit/area for a retrieving tools, retrieving scaffolding material operating a skid loader in/out of the unit, etc.	ctivities like	
	4.6.2	Non-operating personnel may also leave the scheduled activities such as scheduled break trips back to the Maintenance Shop for tools a equipment, but the Entrant must notify the Un – either face to face or over the radio – that the area and then notify them once more when the	s or short duration and other lit Operator verball ney are leaving the	
	4.6.3	Breaks or interruptions lasting longer than 60 minutes require that a person must log out of the unit.		
4.7 Turnaround and Shutdown	4.7.1	During turnaround or major shutdown situatio cleared of hydrocarbons and toxics plus blind the Refinery Leadership Team (RLT) may sus	ed from other units	

Situations

requirements of the PSM covered process entrance and exit procedure as long as emergency accountability is maintained

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		and all non-operations personnel are knowled or general process hazards.	Igeable of nearby	
	4.7.2	The specific requirements for the turnaround procedure must be clearly communicated to a personnel.		
4.8 Evacuation of No – Essential Personnel	n 4.8.1	If a refinery-wide evacuation occurs at any tin emergency siren is activated), personnel should immediately exit the plant on foot and should Ops Shelters to log out.	uld be instructed to	
	4.8.2	If a condition develops that requires the evacuation of all non- essential personnel from the facility, visitors must acknowledge that they have left the facility. This can be accomplished by radio, telephone, or verbally. The supervisor or group leader must acknowledge that all members of the group have left the facility.		
	4.8.3	After personnel accountability is confirmed, O must void any unit log and establish a new log support personnel as they re-enter process up	g for servicing and	
4.9 Personnel Checks 4.9.7		Operators will check the sign-in/out logbook a and verify everyone has signed out. If an ent out the Operator must check for personnel sti end of their shift and relay this information to shift turnover protocol.	rant has not signed Il in the unit at the	
5.0 TANK FARM	ENTRAN	ICE AND EXIT PRACTICES		
The following section details the proper process to obtain authorization be entry into Tank Farm PSM covered process areas.			authorization before	
5.1 Tank Process Area		For the purposes of controlling entrance and exit in accordance with 29 CFR 1910.119(f)(4), the "Tankfarm Process Area" is defined as "classified or hazardous areas that are typically restricted from vehicle access without a vehicle entry permit."		
	t	Examples of these Tank Farm Process Areas inc ank dikes, in or around blending areas, pump pa areas, compressor areas, or analyzer buildings.		

PSM Covered Process Units.

Due to the differences between refinery Process Units and Tank Farms regarding overall size, congestion, and distances between Tank Farm control rooms and work activities, a unit entry/exit control procedure for the Tank Farm Process Area may be different from

5.1.3

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5.2 Obtaining Authorization to enter the Tank Farm Process	5.2.1	If the personnel entering the Tank Farm will Permit per HS-SWI-001, the Safe Work Per to gain permission from the appropriate ope Logging into the unit is still required because Permit does not grant access to the unit.	mit process will be used erating personnel. use the Safe Work	
Area	5.2.2			
6.0 TRAINING				
6.1 Initial Training	6.1.1	All personnel will receive training on HS-SW Units practice prior to entering the refinery onboarding for new employees or contracto entering the refinery.	either through company	
	6.1.2	All contractors entering process areas are reemployees on entering PSM covered proce given to the refinery.		
6.2 Safety Audits	6.2.1	Regular safety audits will be conducted to e are following HS-SWI-038 site practice. In i compliance, personnel will be given one-on-direct supervisor to ensure present and futu site practice.	instances of non- one training by their	
7.0 REVIEW AND 7.1 Procedure		SION HISTORY e Safety Practice will be reviewed every 3 yea	rs.	
Review				
7.2 History of Revisions	The Table 1 provides the revision history for this Site Safety Practice.			

Reason for Change

Change Author

Revision

Date

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1.0	8/17/1989		Document Creation
2.0	2/17/2016		Updated to the new SWI format
3.0	6/25/2020	Chris Duncan	MPC Gap Assessment Update / New MPC format