
 Marathon Petroleum Company	SAFE WORK INSTRUCTION				HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program				Page 1 of 13
RESPONSIBLE DEPT.	CONTENT STEWARD		APPROVED BY		
Safety	Industrial Hygienist		ESS Manager		
ORIGINAL ISSUE:	8/12/2017	LATEST REVISION:	10/20/2020	NEXT REVIEW:	10/20/2023

CONTENTS

1.0 Introduction	2	4.4 Required Response for Personal Monitor Alarms.....	7
1.1 Purpose.....	2	4.5 Required Response for Fixed Station Area Alarms	8
1.2 Scope	2	4.6 Engineering/Work Practice Controls	8
1.3 Corporate References.....	2	5.0 Training	9
2.0 Definitions	3	5.1 Initial Training	9
3.0 Roles and Responsibilities	5	5.2 Refresher Training	9
3.1 Safety Department	5	6.0 Personal Protective Equipment (PPE) Requirements	9
3.2 Shift Supervisors	5	6.1 PPE for Airborne Concentrations Above 10 ppm.....	9
3.3 Owning Department Supervision	5	6.2 Procedure to Downgrade from Supplied Air to Air Purifying Respirators	10
3.4 Owning Department Personnel.....	5	7.0 Review and Revision History	10
3.5 Servicing Group	5	7.1 Procedure Review.....	10
3.6 Contractors.....	5	7.2 History of Revisions	10
4.0 Practices	6	8.0 Appendix A – H2S Air Purifying Respirator (APR) Task Analysis and Approval Form ..	11
4.1 H ₂ S Personal Alarm Monitors (PAMs).....	6		
4.2 Personal Alarm Monitor Settings	6		
4.3 Planned H ₂ S Release during Standard Operations.....	6		

LIST OF TABLES

Table 1	Terms and Definitions.....	3
Table 2	Revision History	10

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 2 of 13

1.0 INTRODUCTION

1.1 Purpose

- 1.1.1** This Safe Work Instruction outlines specific steps to be taken during planned and unplanned H₂S releases. It will also provide information on exposure limits, respiratory protection, atmospheric gas testing, and reporting.
- 1.1.2** Policies and practices cannot cover every possible situation that may occur; therefore, best judgment must be used as situations warrant. Always keep personal safety in the forefront of all decision making when responding.

1.2 Scope


- 1.2.1** This Safe Work Instruction is used by the SLC Refinery to define methods in responding to H₂S releases and minimum standard requirements. This Safe Work Instruction applies to all SLC Refinery personnel, contractors, and visitors.
- 1.2.2** Hydrogen sulfide (H₂S) is present throughout the Salt Lake City Refining Division and is assumed to be present in all areas inside battery limits.

1.3 Corporate References

The following sections describe references used to generate this Safe Work Instruction.

1.3.1 **Marathon Standards, Policies and Procedures**

- Corporate: HLT-2001 Industrial Hygiene Program
- Corporate: HLT-2002 Hydrogen Sulfide Exposure Control Program
- Corporate: HLT-2005 Respiratory Protection Program
- Corporate: SAF-4010 Personal Protective Equipment
- Corporate: SAF-4014 Hazard Communication Program
- Refining: RSP-1701 H₂S Exposure Control Program
- Refining: RSP-1701-000-FORM01 APR Task Analysis and Review Form
- Local: HS-SWI-001 Safe Work Permit
- Local: HS-SWI-064 Line Opening
- Local: HS-SWI-011 Control of Hazardous Energy
- Local: HS-SWI-012 Leak Identification, Assessment, and Response
- Local: Emergency Response Plan
- Local: Hazard Communication Program
- Local: Respiratory Protection Program
- Local: Personal Protective Equipment

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 3 of 13

1.3.2 Government Regulations

- 29 CFR 1910 OSHA H₂S Exposure Limits
- Federal: OSHA 29 CFR 1910.1000 Table Z-2
- DHHS (NIOSH) 83-127 Comprehensive Safety Recommendations for Land-Based Oil and Gas well drilling
- NIOSH: Pocket Guide to Chemical Hazards

2.0 DEFINITIONS

The following terms and definitions are used in this document.

Table 1 Terms and Definitions

Term	Definition
APR	Air-Purifying Respirator
Breathing zone	Hemisphere forward of the shoulders within a radius of approximately 6 to 9 inches
Ceiling Concentration	The OSHA Ceiling Concentration for H ₂ S has been established at 20 ppm. The allowable time period for H ₂ S above the ceiling but below the maximum peak is 10 minutes once, only if no other measurable exposure occurs
ERT	Emergency Response Team
Exposure	State or condition of being unprotected and open to damage or danger.
H ₂ S	Hydrogen Sulfide
H ₂ S Stream	For the purpose of this document, a hydrogen sulfide stream is defined as any gas, vapor or liquid that can release 10 ppm or more of H ₂ S into the breathing zone or into an area that may become the breathing zone of employees.
Hydrogen Sulfide	H ₂ S is a colorless, very poisonous, flammable gas with the characteristic foul odor of expired eggs perceptible at concentrations as low as 0.00045 parts per million.
Immediately Dangerous to Life or Health (IDLH)	The NIOSH Immediately Dangerous to Life or Health (IDLH) concentration for H ₂ S is 100 ppm. IDLH is an atmospheric concentration of H ₂ S that poses an immediate threat to life or would cause irreversible or delayed adverse health effects or would interfere with an individual's ability to escape from a dangerous atmosphere.
Maximum Peak	OSHA Maximum Peak above the Ceiling is 50 ppm. The maximum peak concentration must not be exceeded more than once during an 8-hour shift.
Odor Threshold	The odor detection threshold is the lowest concentration of a certain odor compound that is perceivable by the human sense of smell.
Occupational Exposure Limit (OEL)	OEL is a company-identified limit on the amount or concentration of a chemical to which workers may be exposed for a predefined time limit. The OEL for H ₂ S is 10 ppm for an 8-hour TWA.



 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 4 of 13

Table 1 Terms and Definitions

Term	Definition
Personal Alarm Monitor (PAM)	Gas detectors for personal use, small enough to be clipped onto exterior clothing. Personal alarms alert personnel to presence of the toxic gas they were designed to detect in the local atmosphere. They provide continuous, direct reading gas detection with visual and audible alarms, and are designed to be worn when working in locations where toxic gases might be released. The terms personal H ₂ S monitor and personal H ₂ S alarm are used interchangeably.
SCBA	Self-Contained Breathing Apparatus (aka Fresh Air). An atmosphere-supplying respirator for which the source of breathing air is designed to be carried by the user.
Short-Term Exposure Limit (STEL)	The 15-minute MPC OEL Short-Term Permissible Exposure Limit (STEL) for H ₂ S has been established at 15 ppm. A 15-minute TWA exposure that should not be exceeded at any time during a day, even if the 8-hour TWA is within the OEL-TWA.
Time Weighted Average (TWA)	The 8-hour MPC OEL Time Weighted Average (TWA) for H ₂ S has been established at 10 ppm. The OEL-TWA concentration is for a “conventional 8-hour workday and a 40-hour workweek, to which it is believed that nearly all workers may be repeatedly exposed, day after day, for a working lifetime without adverse effect”.

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 5 of 13

3.0 ROLES AND RESPONSIBILITIES

3.1 Safety Department

Health and Safety is responsible for:

- Maintaining this instruction with a program review at least every three (3) years
- Providing training material to support the training responsibilities of Operations and the Training Department
- Providing consultation for work where H₂S is expected to be present
- Routinely (at least weekly) reviewing data logged personal H₂S monitor data and notify individuals and their supervisors of any unreported alarms
- Provide reports to management on any compliance issues related to calibration and bump testing of personal monitors

3.2 Shift Supervisors

Shift supervisors are responsible for ensuring that H₂S events are managed according to this Safe Work Instruction and existing policies.

3.3 Owing Department Supervision

Supervision is responsible for the following:

- Providing appropriate training and resources to comply with this instruction and to investigate H₂S alarms as near misses; and
- Reporting and investigating H₂S incidents based upon the classification of the incident.

3.4 Owing Department Personnel

Owing Department is responsible for:

- Following the requirements of this practice
- Determining which process streams contain H₂S and a general understanding of H₂S concentrations
- Maintaining and being prepared to use gas testing equipment and PPE to respond to H₂S events
- Ensuring that all PPE and safety equipment (e.g., gas testers, supplied-air respirators, etc.) are replaced if found to be unfit for use
- Investigating and controlling H₂S exposures as defined in this policy

3.5 Servicing Group


Servicing Group is responsible for:

- Following the guidelines of this practice
- Ensuring that all PPE and safety equipment (e.g., gas testers, supplied-air respirators, etc.) are replaced if found to be unfit for use

3.6 Contractors

Contractors are responsible for:

- Knowing and following the response protocols defined in this practice

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 6 of 13

-
- Providing each individual, who will enter process units or areas, with a personal monitor with data logging capabilities
 - Responding to H₂S alarms at 10 ppm as defined in this practice
 - Reporting all alarm events to their MPC responsible party who will input an incident report and investigate
-

4.0 PRACTICES

The following section details the response process to H₂S releases and events including when to activate the emergency response protocol and minimum standard requirements.

4.1 H₂S Personal Alarm Monitors (PAMs)


- 4.1.1 Personal data-logging hydrogen sulfide monitors will be worn in all areas where “Essential PPE” is required. Personal H₂S monitors have been provided to each employee whose work duties require spending time on process units or in processing areas. Other shop areas may require a personal hydrogen sulfide monitor depending upon the task.
- 4.1.2 **DO NOT USE Personal H₂S monitors for unit gas testing. Atmospheric testers are available for this purpose.**
- 4.1.3 All contractors, vendors, and visitors are to provide their own personal alarm monitor which will be maintained according to the manufacturer’s requirements.
- 4.1.4 Personal H₂S monitors will be worn as follows:
 - a. Worn in the breathing zone (within 10 inches of the mouth)
 - b. Placed on the outermost layer of clothing
 - c. Placed so that it is likely to be seen and/or heard if the device alarms

4.2 Personal Alarm Monitor Settings

Personal H₂S monitors will have alarms set so that the low alarm sounds at 10 ppm and the high alarm sounds at 50 ppm.

4.3 Planned H₂S Release during Standard Operations

If a planned operational activity, such as draining a tank, is expected to release H₂S, then complete the following steps:

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 7 of 13

-
- a. Prior to commencing the operational activity, barricade the area with red tape and tags to prevent entry.
 - b. Complete a walkthrough to verify that no unauthorized personnel are within the affected area, including any overhead work where a ladder exists leading into the barricaded area.
 - c. Communicate using the radio to potentially affected personnel (including contractors) the forthcoming event.
 - d. Employees are to visually verify that the event is progressing according to the plan and to verify with an atmospheric tester (not the personal H₂S monitor) that conditions have not exceeded 10 ppm H₂S.
-

4.4 Required Response for Personal Monitor Alarms


The following sections only apply to personal alarm monitors worn in the breathing zone. IDLH atmospheres, measured by atmospheric testers, inside containment (piping, etc.) does not constitute an IDLH concentration in the breathing zone and does not prevent employees or contractors from safely breaking containment using the proper PPE.

4.4.1 10 to 49 ppm

- A. Evacuate the area crosswind until clear of the sources and then upwind.
- B. Notify the Operator, who will initiate an assessment of potential sources and risks according to HS-SWI-012 Leak Identification, Assessment, and Response.
- C. Upon completion of the assessment, the Operator will notify the shift supervisor of the results of the assessment.
- D. Ensure that other units and facilities that may be affected are alerted to the release (i.e., shops, offices etc.)
- E. Undertake any actions that can be safely done to control the source of the H₂S.
- F. Entry into the area will only be conducted by qualified, properly trained personnel wearing supplied air, with a backup person and an atmospheric tester, until the area is rendered safe.
- G. If any exposed personnel experience symptoms of H₂S exposure, they are to report to the clinic.
- H. Dock the monitor by the end of shift, so that the instrument readings can be captured.
- I. The shift foreman will submit an incident report as soon as it is safe to do so. This event will be managed and investigated based upon the classification of the incident. Include sufficient detail in the incident report to support an efficient start to an investigation.

4.4.2 50 ppm and above

- A. In addition to the steps identified in 4.4.1 the following are required for personal alarms greater than 50 ppm.
-

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 8 of 13

-
- B. Any personal alarms without respiratory protection at 50+ ppm require that the individual no longer has any potential exposure to H₂S for the remainder of the shift.
 - C. This can be achieved by removing the individual from service; requiring supplied air for any H₂S potential exposures; etc.
-

4.5 Required Response for Fixed Station Area Alarms

4.5.1 10+ ppm

- A. The Board Operator is to immediately notify the Operator and all others in the affected area to evacuate the immediate area.
- B. The Board Operator is to take any actions necessary to mitigate the source of the H₂S release.
- C. The Operator will put on a supplied-air respirator and begin investigating the source of the H₂S by using an atmospheric tester with a backup outside the effect area.
- D. The Operator will notify the Board Operator and shift supervisor the results of the investigation.
- E. For concentrations above 10 ppm, the shift supervisor will submit an incident report as soon as it is safe to do so. Include sufficient detail to support an efficient start to an investigation.
- F. The shift supervisor shall evaluate the need to notify the ERT.


4.6 Engineering/Work Practice Controls

4.6.1

The refinery will evaluate the feasibility of engineering and work practice control measures to maintain exposure within the exposure limits; and where exposures cannot be maintained below the limits, use controls to reduce exposures to the lowest feasible level.

4.6.2

Industrial Hygiene/Safety Department will be involved during the hazard assessment of the design process to ensure all H₂S control measures are adequately implemented. Industrial Hygiene/Safety Department must also be notified when new H₂S control equipment is installed or modified.


 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 9 of 13

5.0 TRAINING

- | | |
|-------------------------------|---|
| 5.1 Initial Training | <p>5.1.1 All personnel will receive awareness training about the hazards of H₂S, use and limitation of personal gas monitors, response to alarms and required safe work practices.</p> <p>5.1.2 All contractors entering process areas are required to train their employees on H₂S safety including all requirements specified in this document.</p> |
| 5.2 Refresher Training | <p>5.2.1 All personnel will receive periodic refresher training about the hazards of H₂S, use and limitation of personal gas monitors, response to alarms and required safe work practices.</p> <p>5.2.2 Personnel working in or near process areas where H₂S is routinely present will have refresher training on a yearly basis.</p> |

6.0 PERSONAL PROTECTIVE EQUIPMENT (PPE) REQUIREMENTS

- | | |
|---|--|
| 6.1 PPE for Airborne Concentrations Above 10 ppm | <p>6.1.1 Use of respiratory protection (supplied-air only) is required when H₂S concentrations exceed 10 ppm (see 6.1.3 and 6.2 for exceptions). All responses to H₂S releases by operations and/or emergency response personnel will be performed using supplied air.</p> <p>6.1.2 Additionally, supplied-air responses to concentrations greater than 100 ppm, require a spotter to maintain visual contact with the individual assessing the H₂S source.</p> <ul style="list-style-type: none"> a. The spotter may be required to use supplied air unless the spotter can remain in an area of less than 10 ppm. b. The spotter's role is to notify the Emergency Response Team and is forbidden from providing rescue. <p>6.1.3 All other requirements of the Respiratory Protection Program must be followed (e.g. use of a bottle watch, etc.).</p> <p>6.1.4 Air-purifying respirators (APRs) will not provide adequate protection against high concentrations of H₂S and are only approved for specific tasks (see section 6.2 for details).</p> <p>6.1.5 APRs may be worn to prevent H₂S exposure in situations where breathing air is not normally required but H₂S is identified as a potential hazard.</p> <ul style="list-style-type: none"> a. If a H₂S alarm occurs, treat the alarm as a normal H₂S exposure. Evacuate the area and contact the operator/shift foreman. The incident shall be entered into the Incident Tracking Database noting the employee was wearing an APR. |
|---|--|

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 10 of 13

6.2 Procedure to Downgrade from Supplied Air to Air Purifying Respirators

- 6.2.1** Air purifying respirators (APRs) for H₂S are permitted for the specific task of known H₂S concentration if approved through the EXAM process and formally signed-off by the Refinery and Corporate OEH.
- A. Refer to Appendix A for the APR approval form.
- 6.2.2** The list of approved APR tasks will be maintained by the HES department.

7.0 REVIEW AND REVISION HISTORY

7.1 Procedure Review


The Safe Work Instruction will be reviewed every 3 years.

7.2 History of Revisions

Table 2 provides the revision history for this Safe Work Instruction.

Table 2 Revision History

Revision	Date	Change Author	Reason for Change
1.0	XXXXXXXXXX		Document Creation
2.0	3/30/2016		Updated to the new SWI format
3.0	5/17/20175/17/20175/17/2017	Judd Moffitt/Keith Groth	Rewrite and removed SO ₂
4.0	10/8/2019	Judd Moffitt	Updated to match MPC requirements
5.0	10/20/2020	Judd Moffitt	Addition of APR downgrade process, removal of spotter requirement <100 ppm, renamed to SWI from SSP

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 11 of 13

8.0 APPENDIX A – H2S Air Purifying Respirator (APR) Task Analysis and Approval Form

SECTION 1 – General Information

Date _____ Refinery Location _____

SECTION 2 – Task Information

Describe task to be performed while wearing APR and include general work steps and products involved (include Job Safety Analysis if available):

SECTION 3 – Air Purifying Respirator


Manufacturer _____

Cartridge Type _____ (e.g. Acid Gas, OV, etc.)

Cartridge replacement frequency _____

SECTION 4 – Description of Required Work Practices


SECTION 5 – Summary of Statistical Data and Results

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 12 of 13

	<i>Requirement</i>	<i>Local Assessment</i>	<i>Requirement Met?</i>
Number of Samples			
Range of peak values			
% Exceedance			
UTL 95/95			

SECTION 6 – Personal Alarm Monitor (PAM) to be worn during task

Manufacturer _____ Model _____
 Alarm set points: Low Alarm _____ ppm High Alarm _____ ppm

 Marathon Petroleum Company LP	SAFE WORK INSTRUCTION	HS-SWI-053
SALT LAKE REFINERY	Hydrogen Sulfide (H₂S) Exposure Control Program	Page 13 of 13

SECTION 7—Additional Requirements to Supplement APR:

APPROVALS:

Component Industrial Hygienist: _____ **Date:** _____

OEH Manager: _____ **Date:** _____

Component ES&S Manager: _____ **Date:** _____