

Welcome to Marathon Petroleum Louisiana Refining Division!

Marathon Petroleum Refinery Contractor Website





Management's Commitment to Safety

NO GO!

SUSPEND WORK OBLIGATION

This is my commitment to you.

As an employee or contractor of MPC Refining, you have the authority and responsibility, without fear of reprimand or repercussion, to immediately suspend any work that is unsafe or presents a danger to you, your co-workers, or the public. You are empowered to get others involved to determine a safe resolution before proceeding with the work.

> Make the Safe Choice, on Every Task, Always!

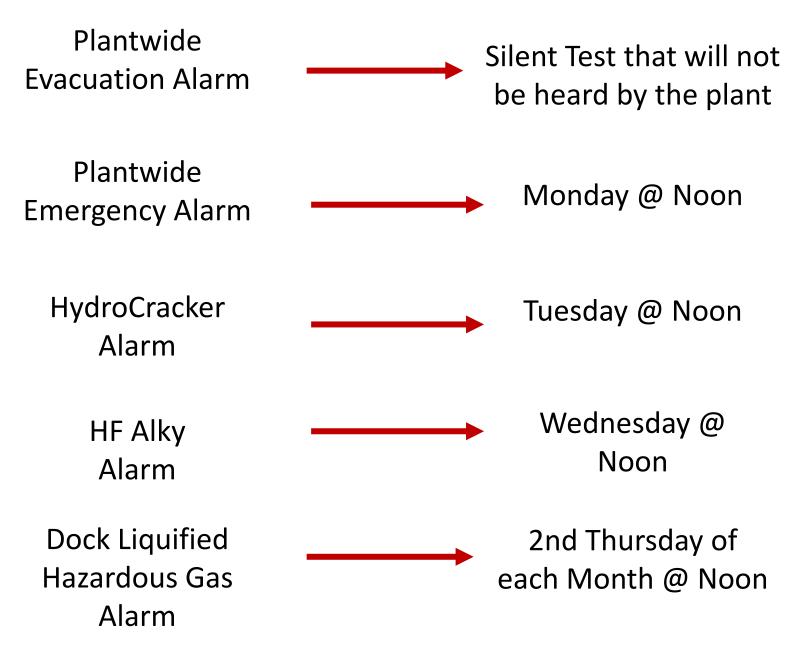
Michael Henschen II, VP, Louisiana Refining Division



Security Information



Daily GVL REF Plantwide Alarm Tests



The surrounding community also has a civil defense alarm which is tested at noon on the first Thursday of each month.



Weapons Policy

The following are examples of weapons that are not allowed on site, including contractor parking areas.

- Firearms of any kind
- Explosives or incendiary
 devices of any kind
 (including ammunition)
- Knives with a blade greater than 4" in length
- Taser Guns
- Machetes
- Swords
- Martial arts equipment
- Bows & Arrows

- Brass Knuckles
- Billy Clubs
- Any item altered or constructed for the purpose of causing injury

Firearms are allowed in designated parking areas outside of the refinery if the following conditions

are met:

- 1. Complete the "Firearm Approval Form"
- 2. Attest he/she is in lawful possession
- 3. Firearm must be in a locked case and vehicle must remain locked
- 4. Park in designated parking area
- 5. Employee may not return to vehicle during their shift other than to exit premises for the day

Vehicles are subject to search while on Marathon property including contractor parking areas.

For more information contact Security (6-Security)



GVL VEHICLE INCIDENT REPORTING

Assess the Incident Scene:

- If injuries occurred, follow the MPC injury reporting guidelines.
- If no injuries do not move the vehicles, contact Security (6-Security).
- Additionally, if the vehicle incident occurred within a unit battery limits contact unit operator and report incident.

Meet Security at the scene:

- Obtain vehicle operator and all witness statements.
- Take pictures for documentation.
- Assist Security in completing report.

Finalize Documentation:

- Forward all statements to MPC Safety Rep.
- Complete an Intelex Report



General Refinery Information



General Refinery Information

Units:

A process unit is a collection of equipment grouped together that performs a function. (i.e., Crude Unit, Steam Unit, etc.)

• Some units will be mixed in one area.

Domains:

A group of units that are combined for operations.

- Ideally, domains are grouped together according to a common purpose of the individual units.
- The term "domain" applies to Operations.
- LRD has 10 Domains.

Zones:

Zones are an area that is applied to maintenance activities.

- Where domains are the term used by operations, zones are the terms used by maintenance.
- Note Domain 2 and Zone 2 do not necessarily include the same units.

MARATHON

Equipment **Numbering System** Example 212-1201-01 212: Unit Number **1201:** (Tower Number) 01: (Series Number)

| Function Number | Function Name |
|---|---------------------------------|
| XXX-0XXXX | Piping |
| XXX-11XXX | Vessels/ Columns |
| XXX-12XXX | Drums/ Towers |
| XXX-013XXX | Heat Exchangers |
| XXX-14XXX | Heaters |
| XXX-15XXX | Pumps |
| XXX-16XXX | Boilers |
| XXX-17XXX | Cooling Towers |
| XXX-18XXX | Compressors/ Blowers/ |
| VVV-10VVV | Gearboxes |
| XXX-19XXX | Tanks |
| XXX-20XXX | Materials and Handling |
| ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | Equipment |
| XXX-22XXX | Filters/ Separation |
| | Equipment |
| XXX-24XXX | Agitators/ Mixers |
| XXX-25XXX | Reactors |
| XXX-26XXX | Hoppers/ Bins/ Chutes/ Silos |
| XXX-27XXX | Air Conditioning Units |
| XXX-29XXX | Silencers/ Stacks |
| XXX-30XXX | Sample Stations |
| XXX-41XXX | Concrete Pit/ Sumps |
| XXX-43XXX | Structures |
| XXX-44XXX | Instruments & Controls |
| | Communication |
| XXX-81XXX | Equipment |
| XXX-83XXX | Leased Equipment |



Unit Name and Numbering

| Unit # | Name | Zone | Domain |
|--------|--|------|-----------------|
| 5 | Delayed Coker | 7 | 7 |
| 7 | Rose | 2 | 2 |
| 8 | LSR Naphtha Hydrotreater | 2 | 2 |
| 9 | Penex | 2 | 2 |
| 10 | Crude and Vacuum | 1 | 1 |
| 11 | Naphtha Hydrotreater | 4 | 4 |
| 12 | Platformer 4 4 | | 4 |
| 14 | Distillate Hydrotreater | 4 | 4 |
| 15 | Heavy Vacuum Gas Oil Hydrotreater | 4 | 4 |
| 16 | FCC Gasoline Merox | 3 | 3 |
| 17 | FCC LPG Merox | 3 | 3 |
| 18 | Light Straight Run Merox | 5 | 5 |
| 19 | Amine/Sour Water Stripper | 5 | 5 |
| 20 | Sulfur Recovery | 5 | 5 |
| 21 | Tail Gas | 5 | 5 |
| 22 | Saturates Gas | 1 | 1 |
| 23 | Propane Merox | 1 | 1 |
| 24 | Butane Merox | 1 | 1 |
| 25 | FCCU Cracking | | 3 |
| 26 | FCC Gas Concentration | | 3 |
| 27 | HF Alkylation | | 2 |
| 28 | Butane Isomerization | 2 | 2 |
| 30 | Wet Gas Scrubber | 3 | 3 |
| 31 | Caustic Storage | 3 | 3 |
| 32 | DEA Regeneration | 2 | 2 |
| 33 | Sour Water Stripper | | 2 |
| 34 | Sulfur Recovery | | 5 |
| 36 | Steam Plant | 1 | 1 |
| 37 | Cooling Towers | 13 | 13 |
| 38 | Potable Water System | 1 | 9 |
| 39 | Plant Water Treatment | 1 | 1 |
| 40 | Plant and Instrument Air System | 1 | 1 |
| 41 | Intermediate Product Storage | 1 | 1 |
| 42 | North Steam Plant | 3 | 3 |
| 43 | Fuel Oil and Gas System | 4 | 4 |
| 44 | Sulfur and Asphalt Handling Facilities | 6 | Product Control |
| 45 | Sulfur Plant #3 | 5 | 5 |



Unit Name and Numbering

| Unit # | Name | Zone | Domain |
|--------|---------------------------------|------|-----------------|
| 46 | Propylene Splitter | 3 | 3 |
| 47 | Amine Unit | 5 | 5 |
| 48 | Sour Water Stripper | 5 | 5 |
| 50 | Marine Docks (1 &2) | 6 | Product Control |
| 55 | Gasoline Desulfurization | 7 | 7 |
| 56 | Distillate Hydrotreater | 6 | 8 |
| 59 | Relief Flare System | 3 | 3 |
| 60 | Effluent Treating | 4 | 4 |
| 63 | Tank Farm and Spheres | 6 | Product Control |
| 64 | RxR and LPG Truck Racks | 6 | Product Control |
| 65 | LPG Rail/Truck Racks | 6 | Product Control |
| 66 | Refrigerated Butane Storage | 6 | Product Control |
| 67 | Gasoline Blending Facilities | 6 | Product Control |
| 69 | Lab | 6 | Product Control |
| 70 | Warehouse | 2 | N/A |
| 71 | Barge Dock #3 | 6 | Product Control |
| 77 | Coke Handling System | 7 | 7 |
| 205 | Delayed Coking/ Ammonia Storage | 7 | 8 |
| 210 | Crude and Vacuum | 1 | 9 |
| 211 | Naphtha Hydrotreater NHT | 10 | 10 |
| 212 | Platformer | 10 | 10 |
| 214 | Kerosene Hydrotreater KHT | 10 | 10 |
| 215 | Hydrocracker HCU | 10 | 10 |
| 220 | Sulphur Recovery | 5 | 5 |
| 221 | Tail Gas | 5 | 5 |
| 222 | Saturates Gas | 1 | 9 |
| 231 | Caustic Storage | 1 | 9 |
| 232 | DEA Regeneration | 5 | 5 |
| 233 | Sour Water Stripper | 5 | 5 |
| 234 | Sulfur | 5 | 5 |
| 236 | Boiler/ Utilities | 1 | 9 |
| 238 | Potable Water | 1 | 9 |
| 239 | Plant Water | 1 | 9 |
| 240 | Plant/ Instrument Air | 1 | 9 |
| 243 | Fuel Gas treater | 1 | 9 |
| 247 | Amine | 5 | 5 |
| 259 | Ground Flares | 10 | 10 |
| 263 | Tank Farm | 6 | Product Control |

Unit Exclusion Zone Policy

The intent of this policy is to formalize our current work practice of limiting access of non-essential personnel in process units during abnormal events.

- Shutdown Activities
- Startup activities.
- Unit Emergencies

Notifications

- A refinery wide announcement will be made on the radio system and loudspeakers whenever a process unit is entering, or removing, an Exclusion Zone.
- An announcement will be made at the beginning of each shift (0630 and 1830) for Exclusion Zones that extend past 1 shift.

Essential vs Non-Essential Personnel

- **Critical** personnel deemed critical to the safe startup, shutdown, or response to a unit upset. Access into the restricted area can ONLY be granted by the unit operator.
- Non-Critical- Personnel deemed not immediately critical to the ongoing safe operation of a refinery process unit.

RESTRICTED ACCESS RESTRICTED ACCESS

Entire Map can be found and printed on Garyville Homepage.



Emergency Information



Reporting an Emergency

Emergencies can be reported via:

- plant telephone by dialing 2500
- Cell phone by dialing 985-535-2500
- by pressing and holding the Orange Emergency Button on a plant radio. (press/hold for 3 seconds)



State:

- Name,
- exact location
- nature of the emergency (Fire, toxic release, medical emergency, rescue, etc.).

After making contact with the 001, you must then reset your radio.



Press and hold orange emergency button for 3 seconds to clear.



Emergencies

| EMERGENCY LEVEL OVERVIEW | | |
|--|--|--|
| LEVEL | OVERVIEW | |
| Level 1 – Unusual Event (No Off-Site Impact) | Slight to no danger to environment, property, surrounding community, and life. <i>Examples: small fire, small spill, medical</i> <i>emergencies</i> | |
| Level 2 – Site Area Emergency (Potential Off-Site Impact) | Moderate danger to environment, property, surrounding community, and life. Examples: large fire, medium to large hazardous material release | |
| Level 3 – General Emergency (Immediate Off-Site Impact) | Significant danger to environment, property, surrounding community, and life. <i>Examples: major fire that will require</i> <i>outside fire departments to respond, major</i> <i>release of hazardous materials, evacuation</i> <i>of refinery.</i> | |

Emergencies are reported via the Orange button on LRD plant radios.

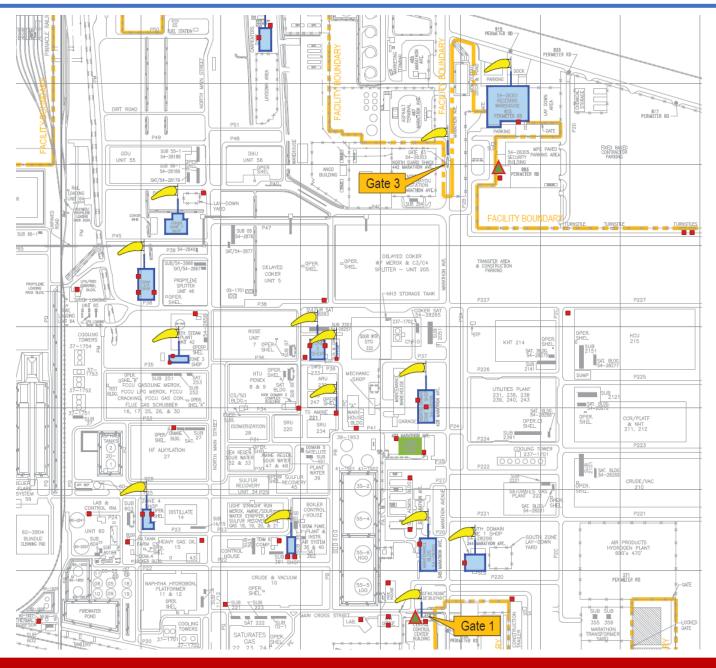
The Refinery Supervisor (001) will make the determination of the "level".

Level 2 emergencies require employees to report to a muster reader.

Plant Wide Muster Map

MARATHO

The plantwide alarm will initiate the muster/evacuation process. Determine wind direction and proceed to the nearest muster location and scan your badge at the muster reader. Listen for additional actions.



Entire Map can be found and printed on Garyville Homepage.



Safety Information



Refinery PPE Requirements

Hardhat

Goggles

(on person)

H2S Monitor

10" from breathing zone

FR Clothing

Tucked in Buttoned up Sleeves rolled down

Outer layer FR

Disposable coveralls Rain Gear

Natural fiber undergarments



Headlamp

(For confined spaces)

Safety Glasses

Ear Plugs

Gloves

Cut resistant (minimum level 3)

Impact resistant (when handling equipment)

Safety Toe Boots

Must have ¼" defined heel



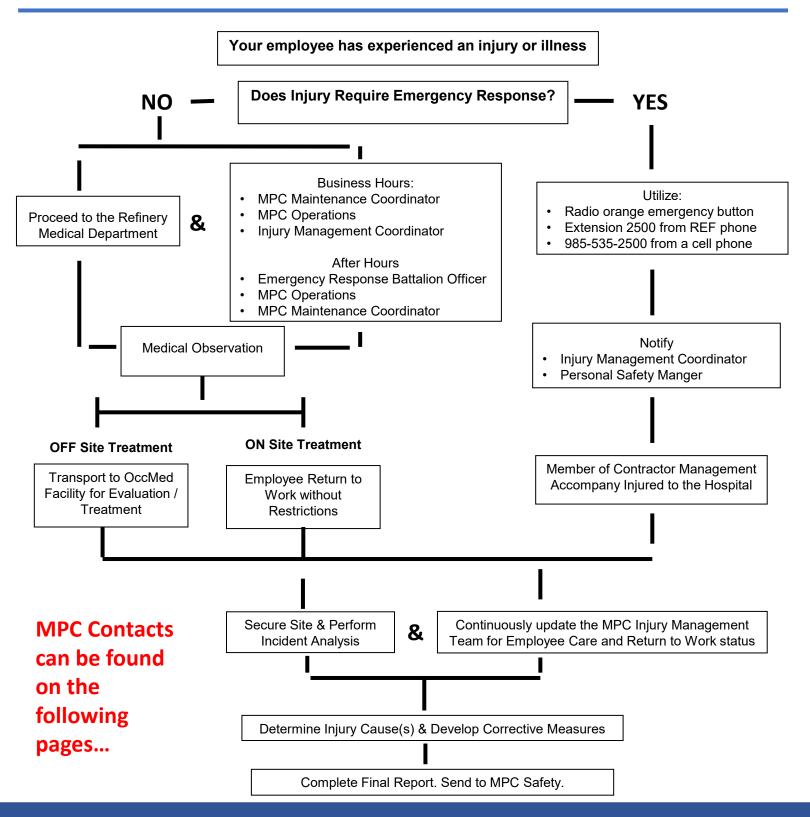
Injury & Illness Notification and Reporting

The Contractor's Injury Notification & Reporting Flow Chart shall be followed when conducting work activities on Marathon property.

- Inside the Marathon Petroleum Company Garyville Refinery Perimeter
 Reference the Contractor's Injury Notification & Reporting Flow Chart
- Outside of the Marathon Petroleum Company Garyville Refinery Perimeter
 On Marathon Petroleum Property)
 - Reference the Contractor's Injury Notification & Reporting Flow Chart
 - Do Not call 911, as municipal emergency services work through GVL REF
- <u>Report all</u> injuries regardless of severity
- All emergencies and non-emergencies shall be immediately reported to the GVL Medical Department.
- > Self-treating or delayed reporting is <u>not</u> an option
- The GVL Medical Dept. may refer your employee to an off-site evaluation once the initial MPC care has been provided.

Further Guidance? Reporting Occ Injury and Injury Standard (RSW-0163-GV)

Contractor Injury Notification & Reporting Flow Chart



Further Guidance? Reporting Occ Injury and Injury Standard (RSW-0163-GV)

Injury & Illness Notification and Reporting

Marathon - Garyville Refinery Contacts:

| Department | Name | Contact | Email |
|------------|------------------|----------------|-----------------------------------|
| Medical | Main Office | (985) 535-7305 | |
| Medical | Jason Ghahramani | (985) 722-0667 | jghahramani@marathonpetroleum.com |
| Medical | Lindsay Johnson | (504) 239-1845 | ltjohnson@marathonpetroleum.com |

| Department | Name | Contact | Email |
|------------|---------------------|----------------|-----------------------------------|
| Safety | 1. Sam Streacker | (419) 306-1057 | spstreacker@marathonpetroleum.com |
| Safety | 2. Amanda Fortie | (225) 218-3106 | avfortie@marathonpetroleum.com |
| Safety | 3. Patrick Williams | (281) 382-7255 | pawilliams@marathonpetroleum.com |

| Role | Name | Contact | Email |
|--------------|--------------------|----------------|----------------------------------|
| Injury Mgmt. | 1. Kelli Cazenave | (504) 313-0432 | kbcazenave@marathonpetroleum.com |
| Injury Mgmt. | 2. Russell Perkins | (504) 421-6494 | RPerkins@marathonpetroleum.com |
| Injury Mgmt. | 3. Travis Gregory | (504) 494-5761 | tgregory@marathonpetroleum.com |



Injury & Illness Notification and Reporting Reporting

The MPC Garyville Medical Department is open 24/7.

During normal business hours; Medical Professionals are available. 07:00am – 3:30pm

After hours / weekends; onsite ERT Paramedics are available.

| | Contact: | | |
|--|--------------------------------|--|--|
| Emergency Response Battalion Officer | Plant Radio: 5-Fire Protection | | |
| (No Plant Radio? Notify any MPC Operations member) | | | |
| GVL REF Operations Shift Superintendent | (985) 535-7242 | | |
| | (225) 264-1789 | | |

Find further guidance inside the Medical Department Lobby Area.

This area is accessible 24/7.

Medical Department Location



Further Guidance? Reporting Occ Injury and Injury Standard (RSW-0163-GV)

H2S Alarm Reporting

Any personal H₂S detector alarm, regardless of respiratory protection must be documented.

Include the following:

- maximum concentration,
- source of H₂S,
- all personnel involved (including detector serial number), and
- personnel notified.

REPORTING PROCEDURE

1.Evacuate the area immediately, upwind/crosswind

2.Notify Owning Department, typically Operations.

3.Notify Supervisor

4.If exposed to 100 ppm or higher report to medical.

5.Recalibrate H2S monitor on the docking station ASAP.

• This shall be complete prior to end of shift.

6.Incident report filled out with all required info by end of shift.

Bump Tests, Calibration Reports and Event Logs must be sent to Taiwo Oyadiran (Industrial Hygienists)







Contractor Safety Meetings

Weekly Contractor Safety Meeting:

Each week, contractor safety meetings will cover the following:

- Key Lessons Learned
- Injury and Illness Trending
- Refinery Audit and BBS (Behavior-Based Safety) Data
- Special Topics

Attendance is mandatory for all dedicated **Contractor Safety Management and Dual-Role Contract Employees.**

When: Every Wednesday at 9am

Where: GVL REF Safety Trailer

• (The trailer is located outside of the refinery gates; South of the GVL Security Badging Office)

Monthly Contractor Safety Sequential Meeting

Each week, contractor safety meetings will cover the following:

- Refinery Safety Performance & Refinery/Company Initiatives
- Review of Monthly Special Topics

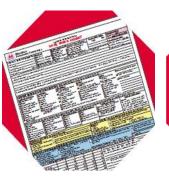
Attendance is mandatory for all dedicated **Contractor Site Management**, **Contractor Safety Management**, and **Dual-Role Contract Employees**.

When: Third Wednesday of Every Month at 9am Where: GVL REF Safety Trailer

> (The trailer is located outside of the refinery gates; South of the GVL Security Badging Office)



LRD's 9 Life Critical Safety Rules



Safe

Work

Permit





Fall Protection

Confined Space Entry



Energy Isolation

Hot Work



Process Safety (Bypassing Safety Systems)



Alky PPE



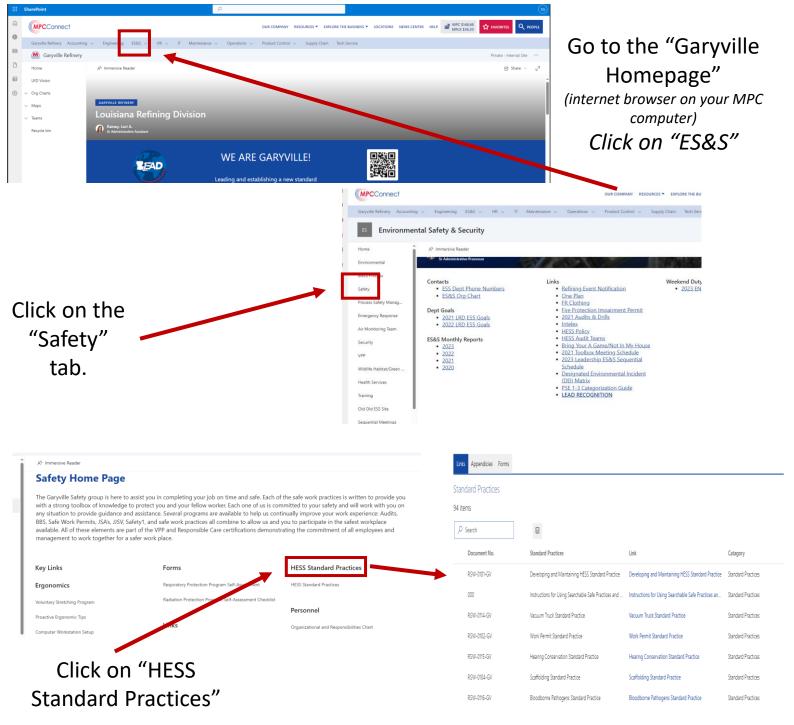
Cranes and Lifting



Electrical Safe Work Practices

How to access MPC's Safe Work Practices ("RSW's") Internal Website

MARATHON





How to access MPC's Safe Work Practices ("RSW's") External Website

Marathon Petroleum Refinery Contractor Website

• Search for the Garyville Refinery



Find Refinery Safe Work Practices

Step 2: What to Know before Arriving Onsite

| Drug, Alcohol, and Weapons Policy | + |
|---|---|
| General Personal Protective Equipment | + |
| Refinery Safe Work Practices | _ |
| Refinery Safe Work Standards, Forms, & Appendices <u>Electronic Device Policy</u> Facial Hair Guidance - Contractor Business Partners are expected to comply with their respective company policies. <u>Smoking Policy</u> | |



Contractor Audit Dashboard Access

Internal Website

When you navigate to this page via the link below, click on "Field Auditing Scoring Tool" to view audit dashboard.

| | SharePoint | | Search in oss sites | ٤ |
|---|------------------------|---|---|-----------|
| 6 | | | OUR COMPANY RESOURCES - EXPLORE THE BUSINESS - LOCATIONS NEWS CENTER HELP MPC \$148.01 MPLX \$36.22 | RITES |
| | (Maryville Refinery | | Privat | e - Inter |
| | Home | A [№] Immersive Reader | | 🖻 SH |
| C | LRD Vision | | | |
| ₽ | ✓ Org Charts | City Links | | |
| ÷ | ∨ Maps | Site Links | LRD Information | |
| | ✓ Teams Recycle bin | Emergency Response Plan Fire And Rescue Team Application Emergency Telephone Nurvers Key Applications EA.S.T. Field Audit EA.S.T. Field Audit Dashboard KMS Historical Data Intelex IPS Major Equipment Deficiency Ops Core Passport Learning PI Vision PM Deferral RED Home Page Refining Standards and Specifications SAP On-line Services SDS Site SDS Guidance Universal Plant Viewer Tool Work Day, Work Day How to Video. | BBS Bring Your "A" Game & Not In My House Community Relations Strategic Plan Donation Request Form DISA Employee Recognition Employee Verification Service Garyville Profit Improvement Form HESS Policy Statement Hurricane Preparedness JJSV FAQ ITAR Louisiana Link LRD \$100MM/yr Revenue Growth Goal LRD Spectation of Respectful and Professional Communication Dy Vacation Guidelines for Supervisors and Hourly Employees in Operations, Lab and Tank Farm LRD Weapons Policy FAQS MAC Enrollment Form. Managed Documents Marine Vetting Verification Near Miss Form Operations Information Center PPE Catalog PPE Catalog | |

http://ww7.mpcconnect.com/sites/ref-essorg/Pages/default.aspx



Contractor Audit Dashboard

External Website

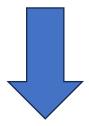
Marathon Refinery Contractor website Marathon Petroleum Refinery Contractor Website



Scroll to the bottom of the page

FAST DATA via external link

Links



FAST Dashboard (Audit Info)

Refining Standards & Specifications



Contractor Safety Leadership Committee

THE HIVE



Mission Statement

The Louisiana Refining Division (LRD) has established a Contractor Safety Leadership Committee Team is complied of nested and long-term contractor safety representatives. The Contractor Safety Leadership Committee Team is known as;

THE HIVE.

THE HIVE Goals

- 1. Act as a resource to resolve health and safety issues by creating active committees aimed directly at problems facing MPC and Contractor employees at LRD.
- 2. Act as the voice of the contractor safety representatives while working as a cohesive team with both the LRD Safety Team and Refinery Leadership Teams.
- 3. Work together with LRD Safety Representatives on any proposed or actual changes in health and safety policies, practices, and procedures proposed by the various committees.
- 4. Conduct weekly Tier 1 audits on a cross section of Contractors performing work at LRD with a focus on human behavior rather than on policy and practice violations.
 - a. Track and report our weekly audit findings performed by the group.

Contractor Notification Portal



RYVER

The Louisiana Refining Division (LRD) has established a Contractor Communication Portal called "Ryver".

All incoming Contractor Site Leadership and Contractor Safety Management should request access to receive important notifications.

How Do I Gain Access?

1. All email addresses requesting access should be forward to the Contractor Safety Program Owner – Safety Department

Travis Gregory - tgregory@marathonpetroleum.com

- 2. Each email provided will receive a link to establish an account this link expires in 30days.
- 3. Create an account
- 4. Upon each sign in, Ryver will ask for the "organization". The organization is <u>marathon</u> not case sensitive.

Ryver can be access from a desktop or Mobile App



Incident Investigations

Marathon classifies all of their incidents. They will be classified with one of the following 5 categories. (CAT 4 being the most severe)

CAT 0, CAT 1, CAT 2, CAT 3, CAT 4

All incidents are reported via INTELEX and are discussed in the morning meeting. During this time each incident is given a classification.

If a contractor is involved with the incident (CAT 1 – 4), a contractor representative will participate in the investigation. (Typically the site safety supervisor for the contract company)

Incidents classified as CAT 2 and above require a formal investigation. The investigation includes utilizing Taproot and developing a Snap Chart of the entire event. This will be shared with the Refinery Leadership Team (RLT).

How Can You Help? Gather witness statements, JSA's, Copy of Work Permit, Copy of associated Policies/Procedures Training Records, etc. Remain open and honest during investigation



Download any QR Scanner App Scan the QR Code Complete the Survey and **SUBMIT**!



What is *SNAG'N*?

Safety Suggestion:

An area that needs attention to improve the safety of personnel or the refinery in general.

Not In My House: Recognizing Operations & Salaried MPC Employees

<u>A-Game</u>: Recognizing Maintenance & Contract Employees

Good Catch:

Observations of an individual, or crew, performing their work in an exceptionally safe manner, helping others or positive comments.

Near Miss:

An unplanned event that has the potential to cause, but does not actually result in injury, environmental/equipment damage or an interruption to operation